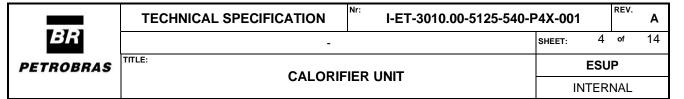
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TECHNICAL SPECIFICATION	I-ET-3010.00-5125-540-F	4X-001		REV.	Α
-		SHEET:	2	of	14
TITLE: CALORIF	HED LINIT	ES	SU	Р	
CALORIF	IER UNII	INTE	RI	NAL	

TA	ABLE OF CONTENTS	PAGE
1.	INTRODUCTION	4
1.1.	OBJECTIVE	4
1.2.	DEFINITIONS	4
1.3.	ABBREVIATIONS	4
2.	NORMATIVE REFERENCES	4
2.1.	INTERNATIONAL CODES, RECOMMENDED PRACTICES AND STANDARDS	4
2.2.	BRAZILIAN CODES AND STANDARDS	5
2.3.	CLASS APPROVAL AND CERTIFICATION	5
3.	REFERENCE DOCUMENTS	5
3.1.	FPSO BASIC DESIGN – HULL SYSTEMS REFERENCE DOCUMENTS	5
3.2.	FPSO BASIC DESIGN TYPICAL DOCUMENTS	6
4.	DESIGN REQUIREMENTS	8
4.1.	DESIGN CONDITIONS	8
4.2.	SAFETY REQUIREMENTS	8
4.3.	NOISE AND VIBRATIONS	8
4.4.	MOTIONS AND ACCELERATION	9
5.	SCOPE OF SUPPLY	9
5.1.	PACKAGE EQUIPMENT	9
5.2.	EQUIPMENT LOCATION	10
6.	PACKAGE SPECIFICATION	10
6.1.	CALORIFIER WATER VESSELS	10
6.2.	CALORIFIER ELECTRIC HEATERS	10
6.3.	ACCOMMODATION HOT FRESH WATER CIRCULATION PUMPS	11
6.4.	CALORIFIER WATER CONTROL PANELS	11
7.	GENERAL REQUIREMENTS	11
7.1.	ELECTRICAL REQUIREMENTS	11
7.2.	INSTRUMENTATION AND AUTOMATION REQUIREMENTS	12
7.3.	PAINTING REQUIREMENTS	12
7.4.	SKIDS LAYOUT AND FOUNDATION REQUIREMENTS	12
7.5.	NAMEPLATES AND TAG NUMBERING	13
8.	PACKAGE MANUFACTURING AND DELIVERY REQUIREMENTS	13

	TECHNICAL SPECIFICATION	I-ET-3010.00-5125-		REV.
BR	-		sheet: 3	of '
PETROBRAS	TITLE: CALORIF	IER UNIT	ES	
		INTERNAL		
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	ON AND TESTS/ATION, PACKING AND TRANSPO			



#### 1. INTRODUCTION

#### 1.1. OBJECTIVE

The purpose of this technical specification is to describe the minimum requirements for the design, manufacturing, assembly, supply, installation, commissioning, and tests of Calorifier Unit in conformance with relevant regulations and design documentation.

The purpose of Calorifier Unit is to heat the potable water for accommodation hot water distribution and consumption for 240 POB. For this purpose, PACKAGE shall be composed by heaters, vessel, circulation pumps and control panel to ensure the required design and operational performance.

#### 1.2. DEFINITIONS

PACKAGE: It is defined as an assembly of equipment supplied interconnected, tested and ready to operate, requiring only the available utilities from the Unit for the Package operation.

PACKAGER: It is defined as the responsible for project, assembly, construction, fabrication, testing and furnishing of the Package.

CALORIFIER UNIT: the package name.

OWNER: Petrobras.

All definitions are found on I-ET-3010.00-1200-940-P4X-002 – GENERAL TECHNICAL TERMS.

## 1.3. ABBREVIATIONS

CS Classification Society

FAT Factory Acceptance Tests

FPSO Floating Production Storage and Offloading Unit

SOS Supervisory and Operation System

SOS-HMI Human Machine Interface of SOS

#### 2. NORMATIVE REFERENCES

## 2.1. INTERNATIONAL CODES, RECOMMENDED PRACTICES AND STANDARDS

The equipment will be designed and manufactured in accordance with the following codes and standards, if not mentioned otherwise.

- ANSI American National Standards Institute
- API American Petroleum Institute

	TECHNICAL SPECIFICATION	I-ET-3010.00-5125-540-F	P4X-001		REV.	Α
BR	-		SHEET:	5	of	14
PETROBRAS	LE: CALORIFIER UNIT		ESU			
CALORIFIER UNIT			INT	ERI	NAL	

- ASME American Society Of Mechanical Engineers
- DIN German National Standard Code
- EN European Standards
- ISO International Standard Organization
- IMO International Maritime Organization
- IEC International Electrotechnical Commission
- AISC ASD
- AWS D1.1
- Classification Society defined for the Hull scope.

## 2.2. BRAZILIAN CODES AND STANDARDS

- NR Brazilian Federal Government Regulatory Norms (Normas Regulamentadoras NRs)
- NORMAM-201 Normas da Autoridade Marítima para Embarcações Empregadas na Navegação em Mar Aberto.
- ABNT Associação Brasileira de Normas Técnicas

## 2.3. CLASS APPROVAL AND CERTIFICATION

The PACKAGE shall be designed, manufactured and tested according to the design reference documents, normative requirements and in accordance with the latest editions of Classification Society Rules, Regulations and Standards.

#### 3. REFERENCE DOCUMENTS

## 3.1. FPSO BASIC DESIGN - HULL SYSTEMS REFERENCE DOCUMENTS

DOC CODE (*)	DOC TITLE		
HULL SYSTEMS			
I-DE-FRESH, HOT AND POTABLE WATER SYSTEM	FRESH, HOT AND POTABLE WATER SYSTEM		
I-MD- DESCRIPTIVE MEMORANDUM - HULL SYSTEMS	DESCRIPTIVE MEMORANDUM - HULL SYSTEMS		
OUTFITTING			
I-DE-HULL GENERAL NOTES AND TYPICAL DETAILS	HULL GENERAL NOTES AND TYPICAL DETAILS		
GENERAL			

	TECHNICAL SPECIFICATION	I-ET-3010.00-5125-540-F	P4X-001	REV.	Α
BR	1		SHEET: 6	of	14
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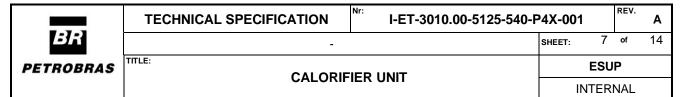
I-DE-AREA CLASSIFICATION – GENERAL	AREA CLASSIFICATION – GENERAL
I-DE-GENERAL ARRANGEMENT	GENERAL ARRANGEMENT
I-ET-AUTOMATION INTERFACE OF PACKAGE UNITS	AUTOMATION INTERFACE OF PACKAGE UNITS
I-ET-METOCEAN DATA	METOCEAN DATA
I-RL-GENERAL SPECIFICATION FOR AVAILABLE UTILITIES	GENERAL SPECIFICATION FOR AVAILABLE UTILITIES
I-RL-MOTION ANALYSIS	MOTION ANALYSIS

Table 1 – Basic Design Documents.

• (\*) Note: the above documents code number is intentionally omitted since this technical specification is issued for different basic design projects. The actual document code shall be checked across the contractual basic design document list. Title naturally may vary slightly from one project to another.

# 3.2. FPSO BASIC DESIGN TYPICAL DOCUMENTS

DOC CODE	DOC TITLE			
GENERAL				
I-ET-3000.00-0000-940-P4X-002	SYMBOLS FOR PRODUCTION UNITS DESIGN			
I-ET-3000.00-1200-940-P4X-001	TAGGING PROCEDURE FOR PRODUCTION UNITS DESIGN			
I-ET-3010.00-1200-940-P4X-002	GENERAL TECHNICAL TERMS			
CONSTRUCTION				
I-ET-3010.00-1200-200-P4X-115	REQUIREMENTS FOR PIPING FABRICATION AND COMMISSIONING			
I-ET-3010.00-1200-200-P4X-116	REQUIREMENTS FOR BOLTED JOINTS ASSEMBLY AND MANAGEMENT			
I-ET-3010.00-1200-955-P4X-001	WELDING			
I-ET-3010.00-1200-970-P4X-003	REQUIREMENTS FOR PERSONNEL QUALIFICATION AND CERTIFICATION			
I-ET-3010.00-1200-970-P4X-004	NON-DESTRUCTIVE TESTING REQUIREMENTS FOR METALLIC AND NON-METALLIC MATERIALS			
MECHANICAL				
I-ET-3010.00-1200-300-P4X-001	NOISE AND VIBRATION CONTROL REQUIREMENTS			



I-ET-3010.00-1352-130-P4X-001	FLOOR GRATINGS, TRAY SYSTEMS AND GUARDRAILS MADE OF COMPOSITE MATERIALS.
NAVAL	
I-ET-3010.00-1350-960-P4X-001	DESIGN REQUIREMENTS - NAVAL ARCHITECTURE
PAINTING	
I-ET-3010.00-1200-956-P4X-002	GENERAL PAINTING
DR-ENGP-I-1.15	COLOR CODING
SAFETY	
I-ET-3010.00-5400-947-P4X-002	SAFETY SIGNALLING
DR-ENGP-M-I-1.3	SAFETY ENGINEERING GUIDELINE
ELECTRICAL	
I-DE-3010.00-5140-700-P4X-003	GROUNDING INSTALLATION TYPICAL DETAILS
I-ET-3010.00-5140-700-P4X-001	SPECIFICATION FOR ELECTRICAL DESIGN FOR OFFSHORE UNITS
I-ET-3010.00-5140-700-P4X-002	SPECIFICATION FOR ELECTRICAL MATERIAL FOR OFFSHORE UNITS
I-ET-3010.00-5140-700-P4X-003	ELECTRICAL REQUIREMENTS FOR PACKAGES FOR OFFSHORE UNITS
I-ET-3010.00-5140-700-P4X-007	SPECIFICATION FOR GENERIC ELECTRICAL EQUIPMENT FOR OFFSHORE UNITS
I-ET-3010.00-5140-700-P4X-009	GENERAL REQUIREMENTS FOR ELECTRICAL MATERIAL AND EQUIPMENT FOR OFFSHORE UNITS
I-ET-3010.00-5140-712-P4X-001	LOW-VOLTAGE INDUCTION MOTORS FOR OFFSHORE UNITS
I-ET-3010.00-5140-741-P4X-004	SPECIFICATION FOR LOW-VOLTAGE GENERIC ELECTRICAL PANELS FOR OFFSHORE UNITS
INSTRUMENTATION AND AUTOMAT	ΓΙΟΝ
I-ET-3010.00-1200-800-P4X-002	AUTOMATION, CONTROL, AND INSTRUMENTATION ON PACKAGE UNITS
I-ET-3010.00-1200-800-P4X-013	GENERAL CRITERIA FOR INSTRUMENTATION PROJECTS

1	TECHNICAL SPECIFICATION	I-ET-3010.00-5125-540-F	P4X-001	REV.	Α
BR	-		SHEET: 8	of	14
PETROBRAS	TITLE:	: CALORIFIER UNIT			
	INTER	NAL			

I-ET-3010.00-1200-800-P4X-015	REQUIREMENTS FOR TUBING AND FITTING (ALIGNED TO IOGP-JIP33 S-716)
I-ET-3010.00-5520-888-P4X-001	AUTOMATION PANELS

Table 2 – FPSO basic design typical documents

#### 4. DESIGN REQUIREMENTS

#### 4.1. DESIGN CONDITIONS

- 4.1.1. PACKAGE Equipment shall be designed for a design life defined on I-MD-DESCRIPTIVE MEMORANDUM HULL SYSTEMS in a corrosive offshore environment without the need for replacement of any major component due to wear, corrosion, fatigue, or material failure.
- 4.1.2. PACKAGER shall design the equipment for the full range of operational conditions as specified in this technical specification.
- 4.1.3. PACKAGE Equipment shall be designed with the compliance of the normative and design requirements as stated in this specification and complying with the technical parameters stated on the above item 3 with the basic design reference documents.

## 4.2. SAFETY REQUIREMENTS

- 4.2.1. Personnel safety protection shall be provided according to Brazilian Regulatory Norms (NR) issued by Brazilian Government.
- 4.2.2. Warning signs in Brazilian Portuguese language shall be provided where risk of personnel injury exist.
- 4.2.3. Rotating equipment outer parts, such as pulleys, couplings, belts and flywheels, shall have rigid protection, manufactured with aluminum ASTM B211 and shall be capable of being easily removed.
- 4.2.4. In accordance with the requirements of SOLAS II-1, Regulation 3-5, and MSC.1/Circ. 1379, all equipment and material to be supplied by PACKAGER shall be "asbestos free".
- 4.2.5. Safety signaling shall be in full compliance with I-ET-3010.00-5400-947-P4X-002 SAFETY SIGNALLING.
- 4.2.6. Double block & bleed arrangements are required for isolation of equipment in piping classes of 300# and above.

## 4.3. NOISE AND VIBRATIONS

4.3.1. Noise and vibrations limits shall be in conformance with I-ET-3010.00-1200-300-P4X-001 – NOISE AND VIBRATION CONTROL REQUIREMENTS.

===	TECHNICAL SPECIFICATION	I-ET-3010.00-5125-540-F	24X-001	REV.	Α	
BR	-		SHEET: 9	of	14	
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#### 4.4. MOTIONS AND ACCELERATION

- 4.4.1. All equipment shall be able to withstand with the UNIT subjected to 100-year return period environmental conditions.
- 4.4.2. All equipment shall be able to operate with the UNIT subjected to 1-year return period environmental conditions.
- 4.4.3. All environmental conditions are defined in I-ET-METOCEAN DATA.
- 4.4.4. For the Hull loading conditions details and the maximum designed operational trim and heel inclinations refer to I-ET-3010.00-1350-960-P4X-003 DESIGN REQUIREMENTS NAVAL ARCHITECTURE.
- 4.4.5. For the design data and information regarding motion requirements refer to I-RL-MOTION ANALYSIS.
- 4.4.6. PACKAGE is also to withstand inertial forces during transportation from construction site to the final offshore location.

## 5. SCOPE OF SUPPLY

#### 5.1. PACKAGE EQUIPMENT

5.1.1. CALORIFIER UNIT PACKAGE is composed by the following items:

	Description	Qty
1	CALORIFIER ELECTRIC HEATER	2 x 100%
2	CALORIFIER WATER VESSEL	2 x 100%
3	ACCOMMODATION HOT FRESH WATER CIRCULATION PUMP	2 x 100%
4	CALORIFIER WATER CONTROL PANEL	2 x 100%

Table 3 – Scope of Supply

- 5.1.2. All skid control valves shall also be included on the scope.
- 5.1.3. PACKAGE logic for control and automation shall be designed and supplied by PACKAGER.
- 5.1.4. Additionally, PACKAGE scope of supply shall include any other item inside the limits of the skid as valves, instruments, interconnection piping, accessories, and

	TECHNICAL SPECIFICATION	I-ET-3010.00-5125-540-F	'4X-001	REV.	Α	
BR	-		SHEET: 10	of	14	
PETROBRAS	TITLE: CALORIFIER UNIT		ESUP			
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any other device to ensure the PACKAGE safe operation and under the design and operational limits defined by this Technical Specification.

#### **5.2. EQUIPMENT LOCATION**

- 5.2.1. CALORIFIER UNIT PACKAGE shall be installed in Engine Room downstream the mineralization and sterilization units, both part of POTABLE WATER MAKER package.
- 5.2.2. Engine Room is a closed and non-classified compartment as defined on I-DE-AREA CLASSIFICATION GENERAL, and I-DE-GENERAL ARRANGEMENT and shall be used as reference for equipment location.

# 6. PACKAGE SPECIFICATION

#### 6.1. CALORIFIER WATER VESSELS

- 6.1.1. The two (2) Calorifier Water Vessels shall be of vertical type each one with capacity of at least 6.3 m³ for 240 POB.
- 6.1.2. Calorifier Water Vessels shall be designed, manufactured, and tested in compliance with the requirements of the NR-13 Brazilian Government Regulatory Standard.
- 6.1.3. Calorifier Water Vessels shall have the following devices installed for equipment protection against overpressure and high temperature:
  - a) A pressure relief system with at least one pressure safety valve with a pressure set to be defined during detailed engineering phase, taking into account the hot water piping design pressure.
  - b) A Temperature indicator / transmitter for the protection against overheating of heating coils of the Electric Heaters installed on Calorifier Water Vessels.
- 6.1.4. As a redundant protection, each Calorifier Water Vessel shall be protected by an individual Thermostat.
- 6.1.5. For maintenance purposes, a manhole shall be located on an adequate accessible location for safe inspection.

#### 6.2. CALORIFIER ELECTRIC HEATERS

- 6.2.1. Calorifier Electric Heaters shall be supplied each one installed inside the Calorifer Water Vessels for potable water heating and further distribution to Accommodation for consumption.
- 6.2.2. The two (2) Calorifier Electric Heaters shall have a temperature transmitter / indicator for control and protection of the heating resistance.
- 6.2.3. The two (2) Calorifier Electric Heaters material shall be INCOLOY 825.

BR	TECHNICAL SPECIFICATION	I-ET-3010.00-5125-540-F	P4X-001	REV.	Α
	-		SHEET: 11	of	14
PETROBRAS	CALORIFIER UNIT		ESUP		
			INTERNAL		

- 6.2.4. For material, coating and other details and specifications of Calorifier Water Vessels and Calorifier Electric Heaters, see I-ET-3010.00-1200-500-P4X-001 – NON-METALLIC TANKS AND PRESSURE VESSELS DESIGN.
- 6.2.5. The two (2) Calorifier Electric Heaters shall have a total nominal power of 180 kW each one. It already considers the whole heater efficiency, and complies with Table A.6 from ISO 15748-2, for 240 POB.

## 6.3. ACCOMMODATION HOT FRESH WATER CIRCULATION PUMPS

- 6.3.1. Accommodation Hot Fresh Water Circulation Pumps (2x100%) shall be supplied to circulate the hot water to the Accommodation module.
- 6.3.2. Each Accommodation Hot Fresh Water Circulation Pumps shall be of centrifugal type electrical driven with a capacity of at least 6.3 m<sup>3</sup>/h.
- 6.3.3. Each Accommodation Hot Fresh Water Circulation Pumps shall be able to work with both Calorifier Water Vessel.

## **6.4. CALORIFIER WATER CONTROL PANELS**

- 6.4.1. Calorifier Water Control Panels (2x100%) shall be supplied to control the PACKAGE and shall be installed according to requirements of I-ET-3010.00-5140-700-P4X-003 – ELECTRICAL REQUIREMENTS FOR PACKAGES FOR OFFSHORE UNITS
- 6.4.2. Each of two (02) control panels PLCs shall be able to control both Calorifer skids A and B.
- 6.4.3. Internal control panels sockets shall be in accordance with ABNT standards.

#### 7. GENERAL REQUIREMENTS

## 7.1. ELECTRICAL REQUIREMENTS

- 7.1.1. Electrical equipment installed in hazardous areas shall have the safety execution specified in accordance with standards IEC 60079, IEC 61892 series and, for FPSO/FSO units, IEC 60092. Electrical equipment installed in external safe areas, that shall be kept operating during emergency shutdown (ESD-3P and ESD-3T) shall be certified for installation in hazardous areas Zone 2 (EPL Gc) Group IIA temperature T3, unless they are automatically disconnected if there is gas in the equipment area, according to IEC 61892-1. For more details, refer to I-ET-3010.00-5140-700-P4X-009 GENERAL REQUIREMENTS FOR ELECTRICAL MATERIAL AND EQUIPMENT FOR OFFSHORE UNITS.
- 7.1.2. Electrical equipment and material shall comply with requirements of the references mentioned on Table 2.

	TECHNICAL SPECIFICATION	I-ET-3010.00-5125-540-F	P4X-001	REV.	A
BR	-		SHEET: 12	of	14
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#### 7.2. INSTRUMENTATION AND AUTOMATION REQUIREMENTS

7.2.1. PACKAGE instrumentation and control design shall fulfill the requirements of the technical specifications mentioned on Table 2.

#### 7.3. PAINTING REQUIREMENTS

- 7.3.1. Painting and coating in accordance with I-ET-3010.00-1200-956-P4X-002 GENERAL PAINTING and DR-ENGP-I-1.15 COLOR CODING.
- 7.3.2. All components shall be delivered fully painted/coated, unless otherwise indicated on this specification.
- 7.3.3. The performed pre-treatment and complete coating shall be in accordance with the paint manufacturer's data sheets.

#### 7.4. SKIDS LAYOUT AND FOUNDATION REQUIREMENTS

- 7.4.1. PACKAGE skid structure shall be designed to withstand the design conditions mentioned on item 4.4 and to ensure the lifting conditions on manufacturing site and shipyard. Lifting lugs shall be provided according to PACKAGER lifting procedure.
- 7.4.2. Skid foundation structural steel components shall be designed and fabricated in accordance with AISC ASD.
- 7.4.3. The Skid main frame shall be all welded construction. Structural skid welds, including lifting facilities shall be continuous and shall comply with AWS D1.1 (structural welding code) and CS Rules.
- 7.4.4. Skid structure shall be designed to be welded to the supporting structure unless otherwise specified.
- 7.4.5. Access ladders, platforms, gratings and any other access device shall comply with I-ET-3010.00-1352-130-P4X-001 FLOOR GRATINGS, TRAY SYSTEMS AND GUARDRAILS MADE OF COMPOSITE MATERIALS. Metallic material is also acceptable and I-DE-3010.00-1351-140-P4X-001 HULL GENERAL NOTES AND TYPICAL DETAILS, item 3.23, shall be followed for metallic grating requirements.
- 7.4.6. PACKAGE skid layout and arrangement shall be designed to provide sufficient access to pumps, instruments, equipment, and control panels to ease the operability and maintenance with safe conditions. Instruments and valves shall be installed on a suitable height to allow safe access for monitoring, operation, and maintenance.
- 7.4.7. All necessary maintenance davits, monorails, padeyes or trolleys shall be provided to ensure the safe and easy maintenance conditions.
- 7.4.8. Drip trays with drain connections shall be provided underneath the PACKAGE Skid.

	TECHNICAL SPECIFICATION	I-ET-3010.00-5125-540-F	P4X-001	REV.	Α
BR	-		SHEET: 13	of	14
PETROBRAS	CALORIFIER UNIT		ESUP		
			INTERNAL		

7.4.9. PACKAGE Equipment and components shall be located entirely within the skids / equipment base perimeter, including all equipment, piping, valves, electrical, instrumentation and controls.

#### 7.5. NAMEPLATES AND TAG NUMBERING

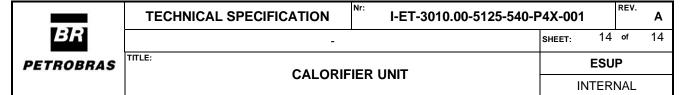
- 7.5.1. PACKAGER / MANUFACTURER Equipment shall have nameplates in Brazilian Portuguese language, made of stainless steel AISI 316L, with 3 mm minimum thickness and fixed by stainless steel (AISI 316L) bolts or fasteners on visible and accessible location.
- 7.5.2. Tagging of all instruments, electrical, mechanical and piping items, including valves, shall be carried out as detailed on I-ET-3000.00-1200-940-P4X-001 TAGGING PROCEDURE FOR PRODUCTION UNITS DESIGN

#### 8. PACKAGE MANUFACTURING AND DELIVERY REQUIREMENTS

#### 8.1. GENERAL

- 8.1.1. All materials and equipment supplied by PACKAGER / MANUFACTURER shall be brand new (not overhauled), field proven, free from defects and accepted by Owner and the Classification Society.
- 8.1.2. Materials and equipment shall be manufactured according to internationally recognized standards for the offshore oil drilling and production industries and shall be in conformance with the Basic Design and Agreement specifications and requirements.
- 8.1.3. Field proven definition: Systems and equipment shall demonstrate satisfactory operation at least in 3 floating offshore installation units, operating under process conditions (pressure, flow, capacity and similar fluids) for a minimum of 24,000 hours. For rotating equipment, they shall demonstrate operation with fluid, flow and discharge pressure similar to the design. Unproven designs or prototypes (including components) without offshore service will not be accepted.
- 8.1.4. PACKAGE/equipment Maximum Allowable Working Pressure (MAWP) shall be higher than the maximum pressure that may occur at PACKAGE/equipment inlet tie-in point.
- 8.1.4.1. In particular cases where it is not possible to comply with above requirement, it shall be included on PACKAGE scope of supply devices for pressure control together with devices for protection against over pressure, for example, a combination of a self-operated pressure reducing valve and a pressure relief valve.
  - Note: This requirement (item 8.1.4) is also applicable for PACKAGE required utilities, such as, but not limited to, seawater/fresh water cooling, compressed air, diesel, nitrogen.

#### 8.2. WELDING



- 8.2.1. PACKAGE equipment, structures and piping welding, welding inspection, non-destructive testing (NDT), bolted joints assembly and piping fabrication and commissioning activities shall be performed in compliance with the following technical specifications:
  - a) I-ET-3010.00-1000-970-P4X-002 Requirements for NDT.
  - b) I-ET-3010.00-1000-955-P4X-002 Requirements for Welding Inspection.
  - c) I-ET-3010.00-1000-955-P4X-001 Welding.
  - d) I-ET-3010.00-1200-200-P4X-001 Requirements for Bolted Joints Assembly and Management.
  - e) I-ET-3010.00-1200-200-P4X-115 Requirements for Piping Fabrication and Commissioning.

#### 8.3. DOCUMENTATION

- 8.3.1. For the PACKAGE documentation and data-book requirements refer to EXHIBIT III DIRECTIVES FOR ENGINEERING.
- 8.3.2. Additionally, for the PACKAGE documentation, data-book requirements refer to EXHIBIT V DIRECTIVES FOR PROCUREMENT.

#### 8.4. SPARE PARTS

8.4.1. For the PACKAGE, spare parts, special tools, CS required spare parts and spare parts list recommended for two (2) years of operation refer to EXHIBIT V – DIRECTIVES FOR PROCUREMENT.

# 8.5. INSPECTION AND TESTS

8.5.1. For PACKAGE Inspection and Test Plan (ITP), Factory Acceptance Test (FAT), Inspection Release Certificate (IRC) and Site Acceptance Test (SAT), refer to EXHIBIT V - DIRECTIVES FOR PROCUREMENT, EXHIBIT VII - DIRECTIVES FOR QUALITY ASSURANCE SYSTEM, EXHIBIT VIII - DIRECTIVES FOR COMMISSIONING.

## 8.6. PRESERVATION, PACKING AND TRANSPORTATION

8.6.1. For PACKAGE preservation, packing and transportation requirements refer to EXHIBIT V – DIRECTIVES FOR PROCUREMENT.